

# Can Seasonal Climate Forecasting Improve California Energy Management?

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# Why examine seasonal forecasting?

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1. Climate change might manifest as changes in El Nino or the Pacific Decadal Oscillation (PDO)
2. Energy industry *planning*: climate change  
Energy industry *operations*: seasonal forecasts

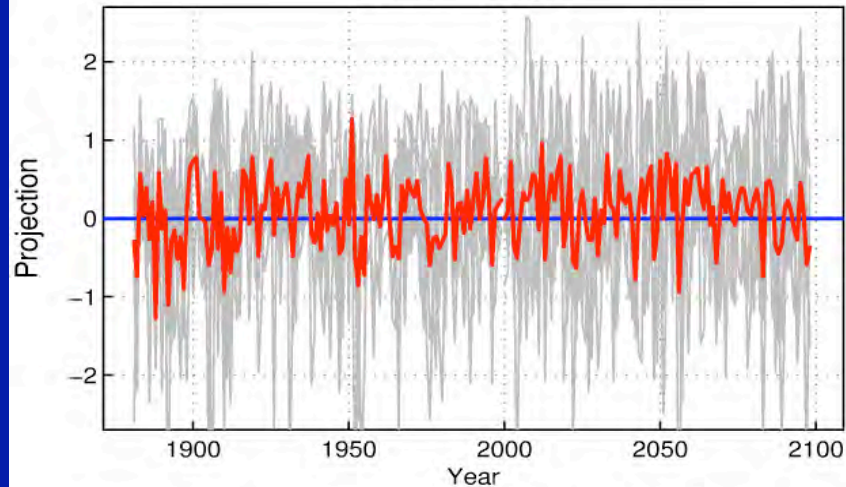
Part of the way climate change is *experienced*, and operationally *dealt with*, will be on seasonal timescales



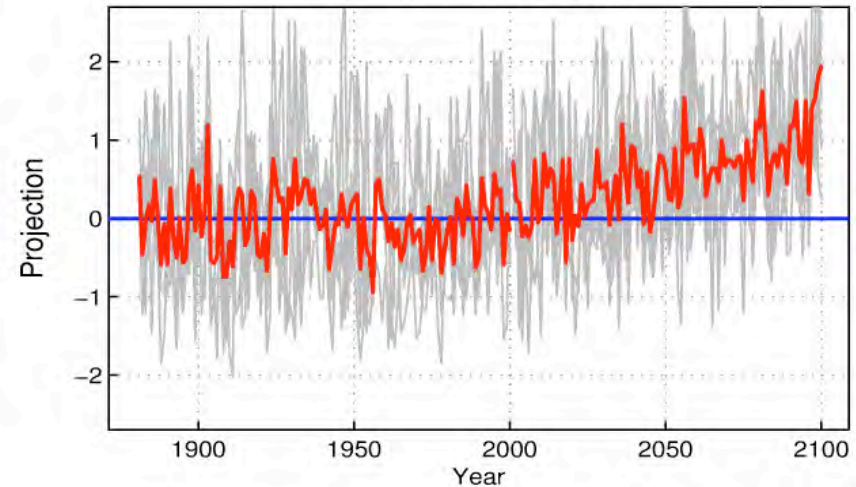
# Seasonal modes & global change?



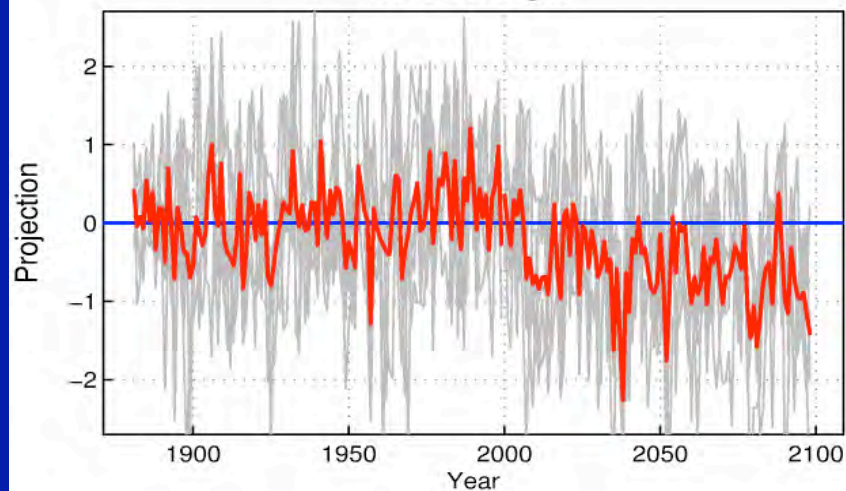
NAO strength



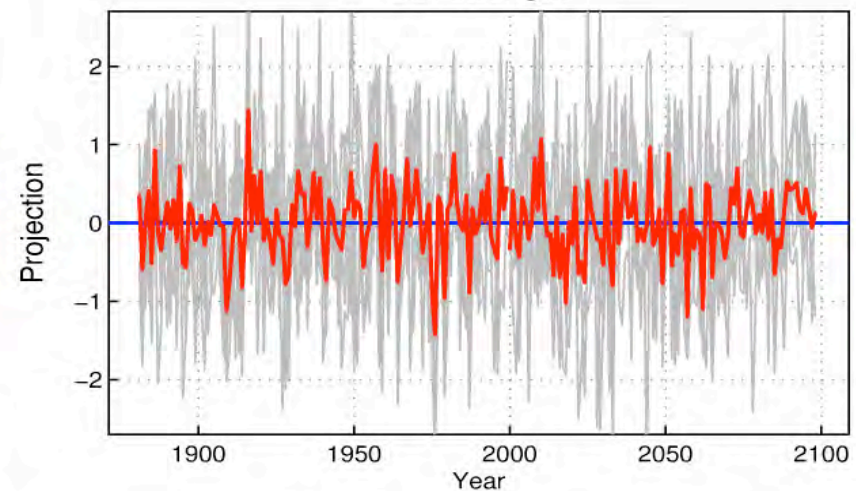
Monsoon strength



NPO strength

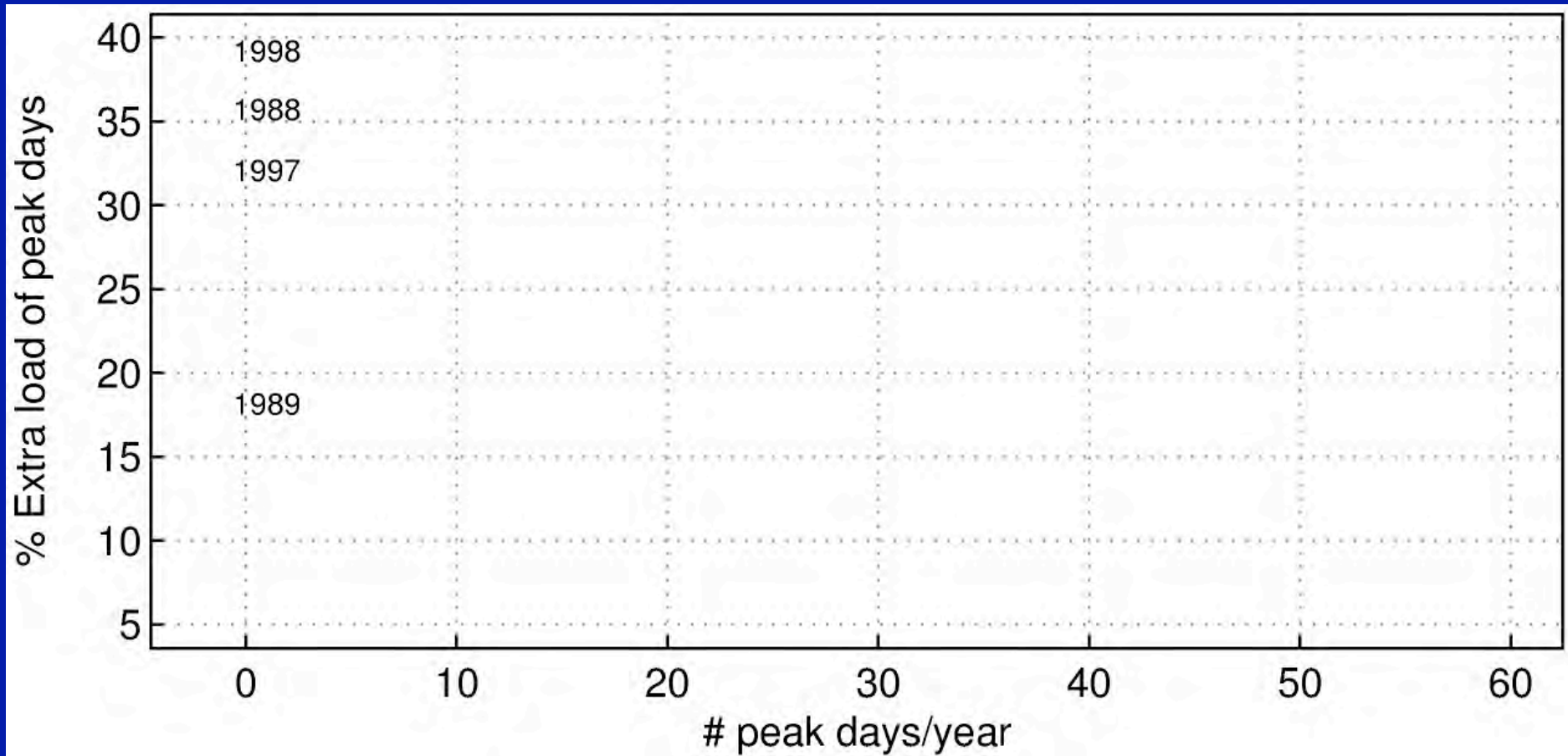


SOI strength



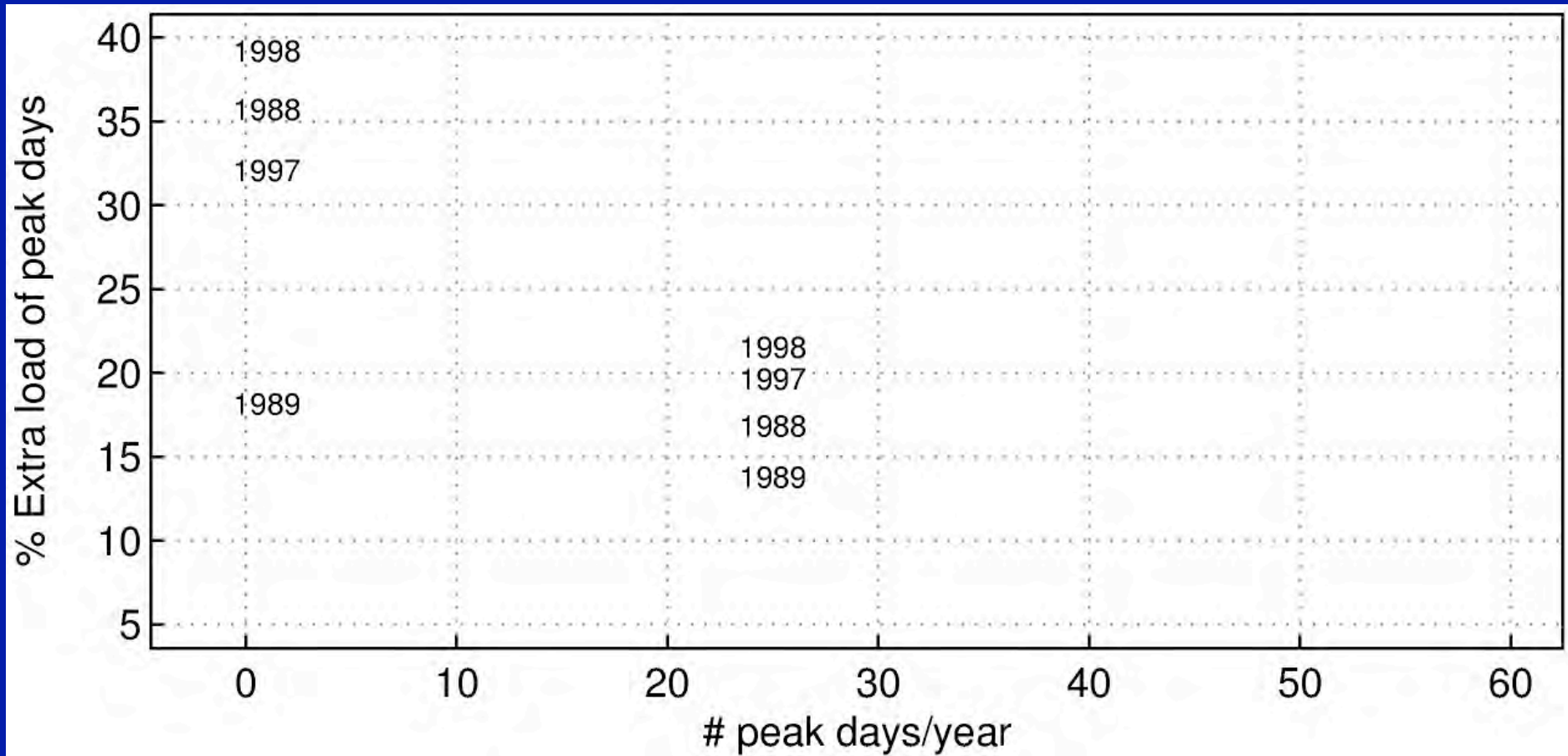


# Example 1: Summer electricity peaks



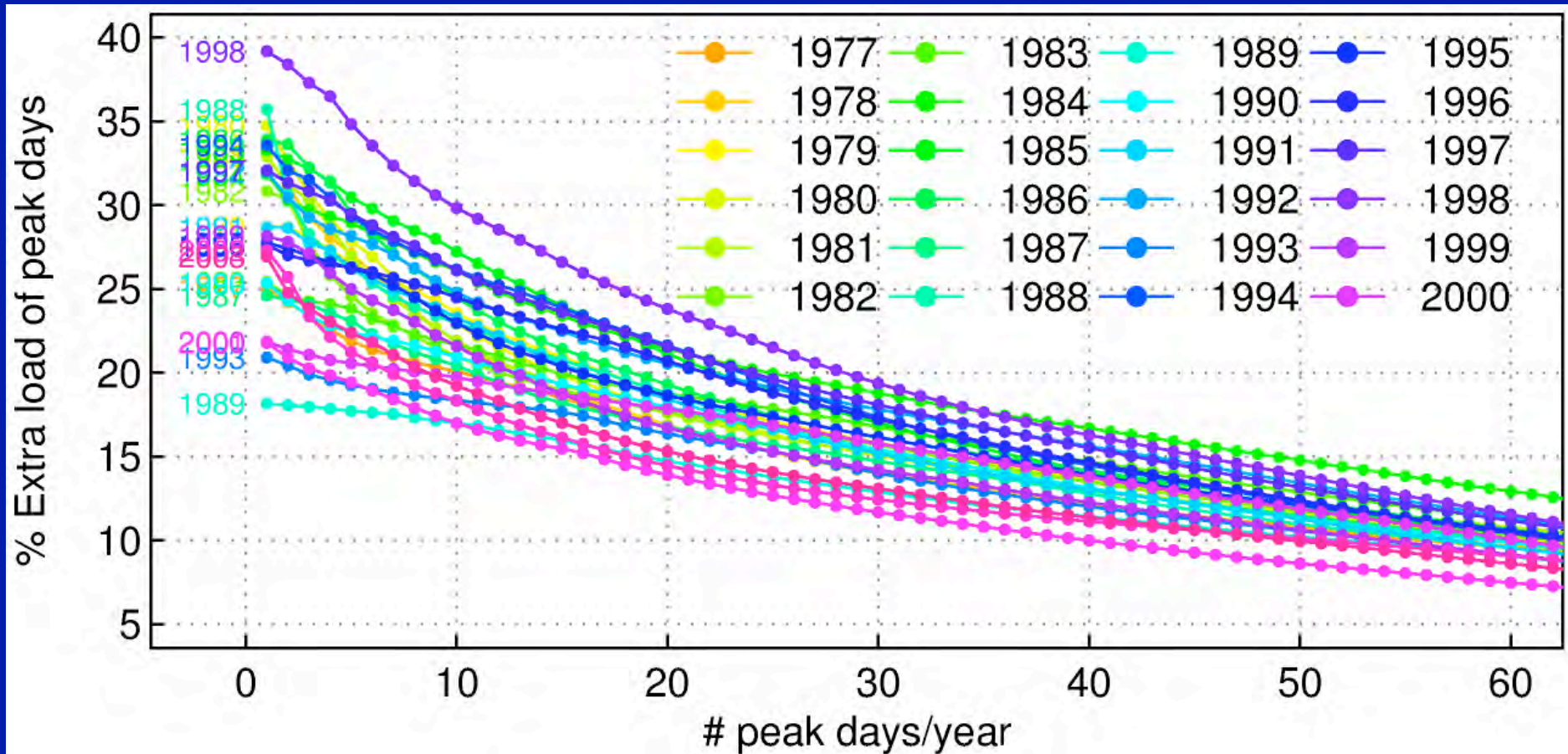


# Example 1: Summer electricity peaks



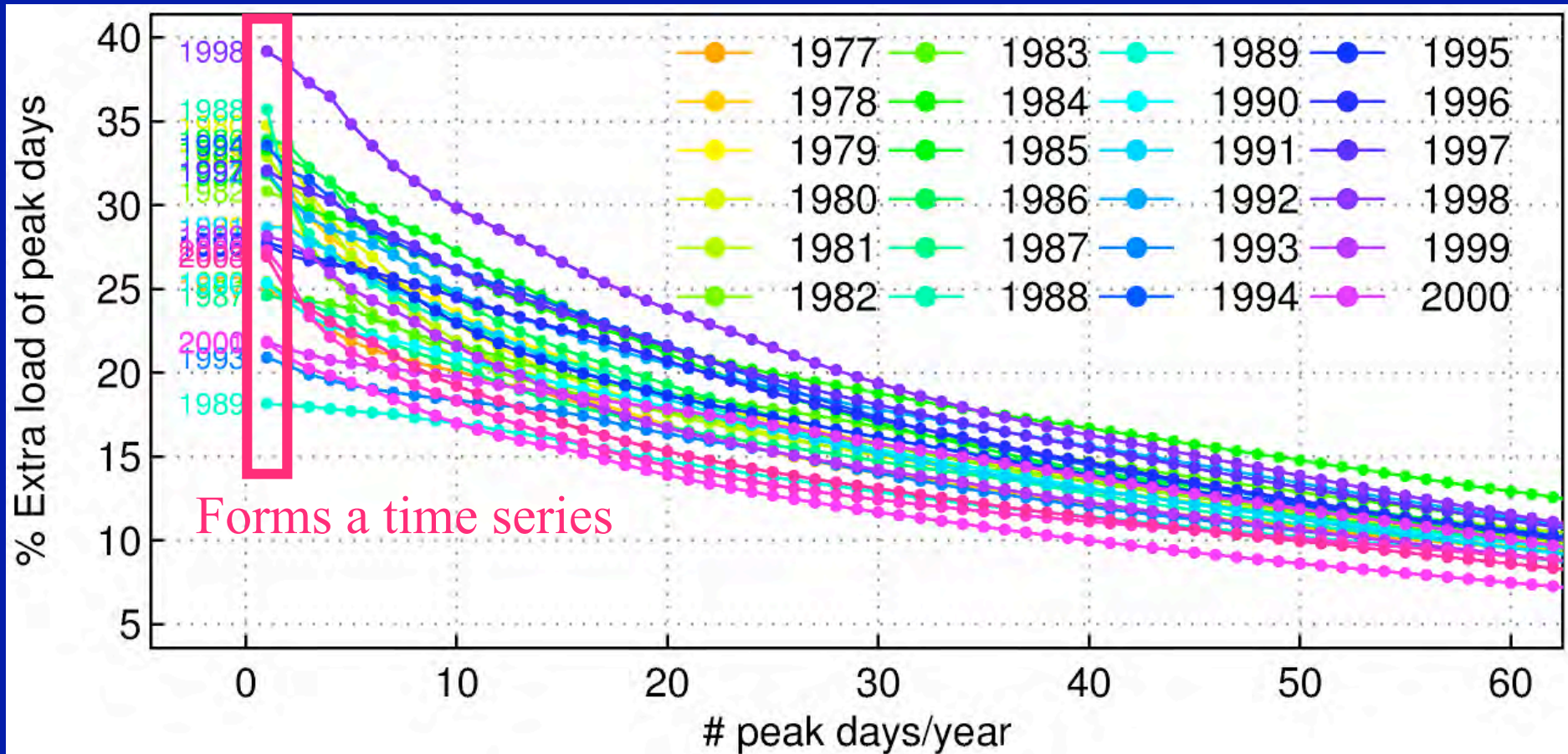


# Example 1: Summer electricity peaks

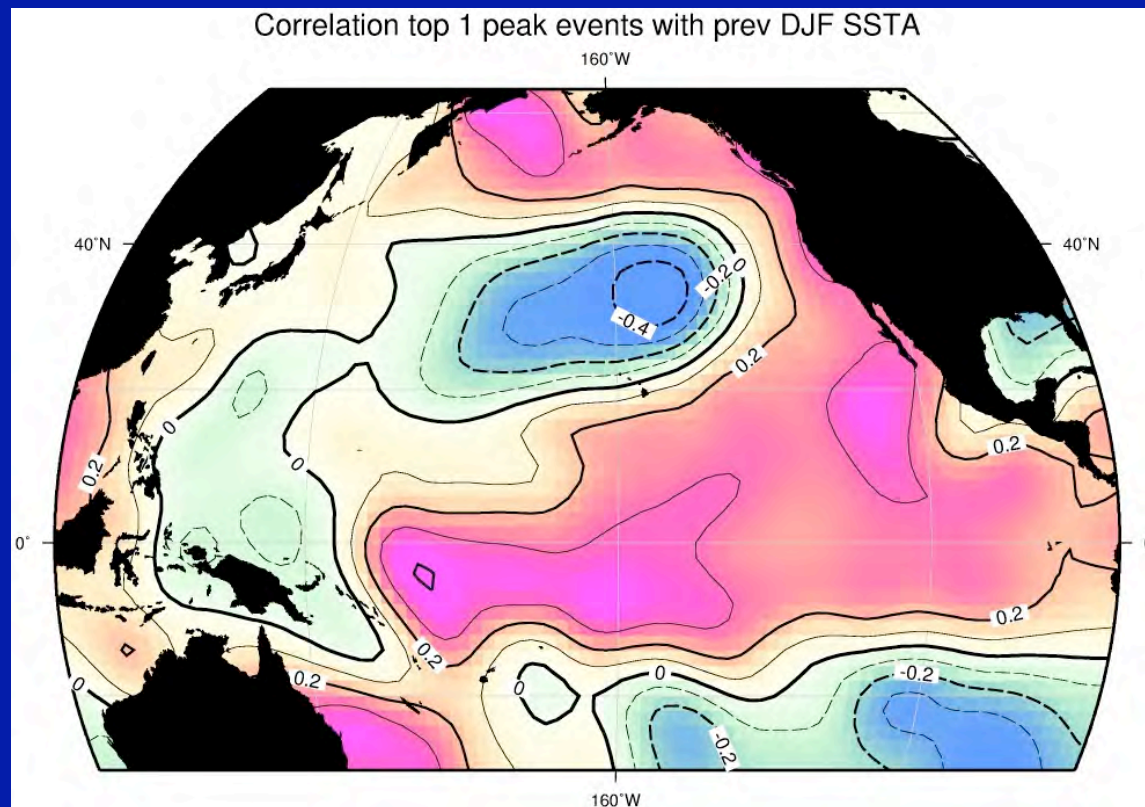
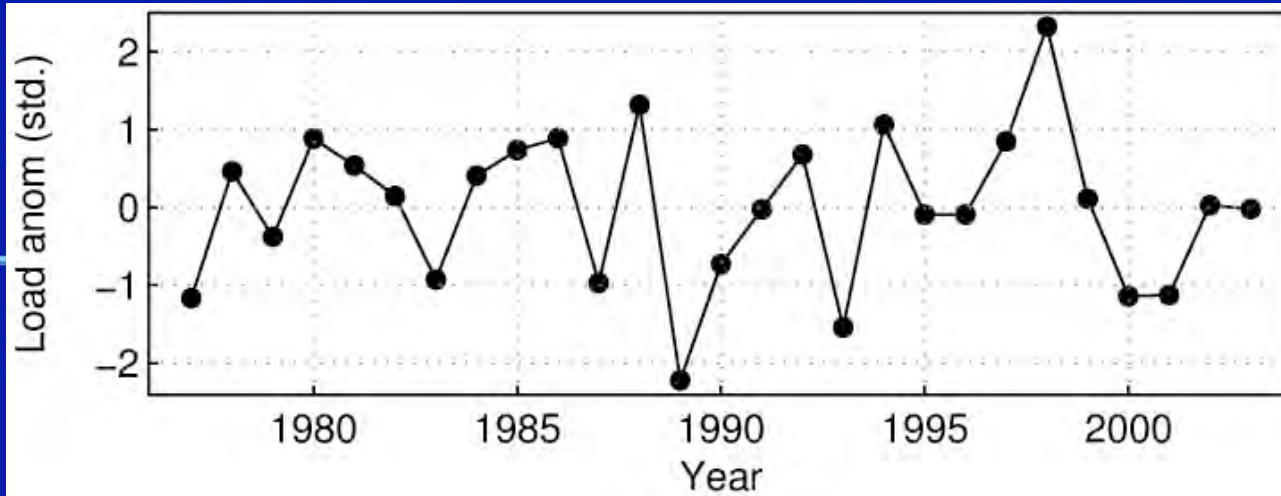




# Example 1: Summer electricity peaks







Summer peak  
days  
influenced by  
the Pacific  
Decadal  
Oscillation  
(PDO)



# Contingency analysis of summer average temp (cooling degree days) based on PDO:

San Jose, CA

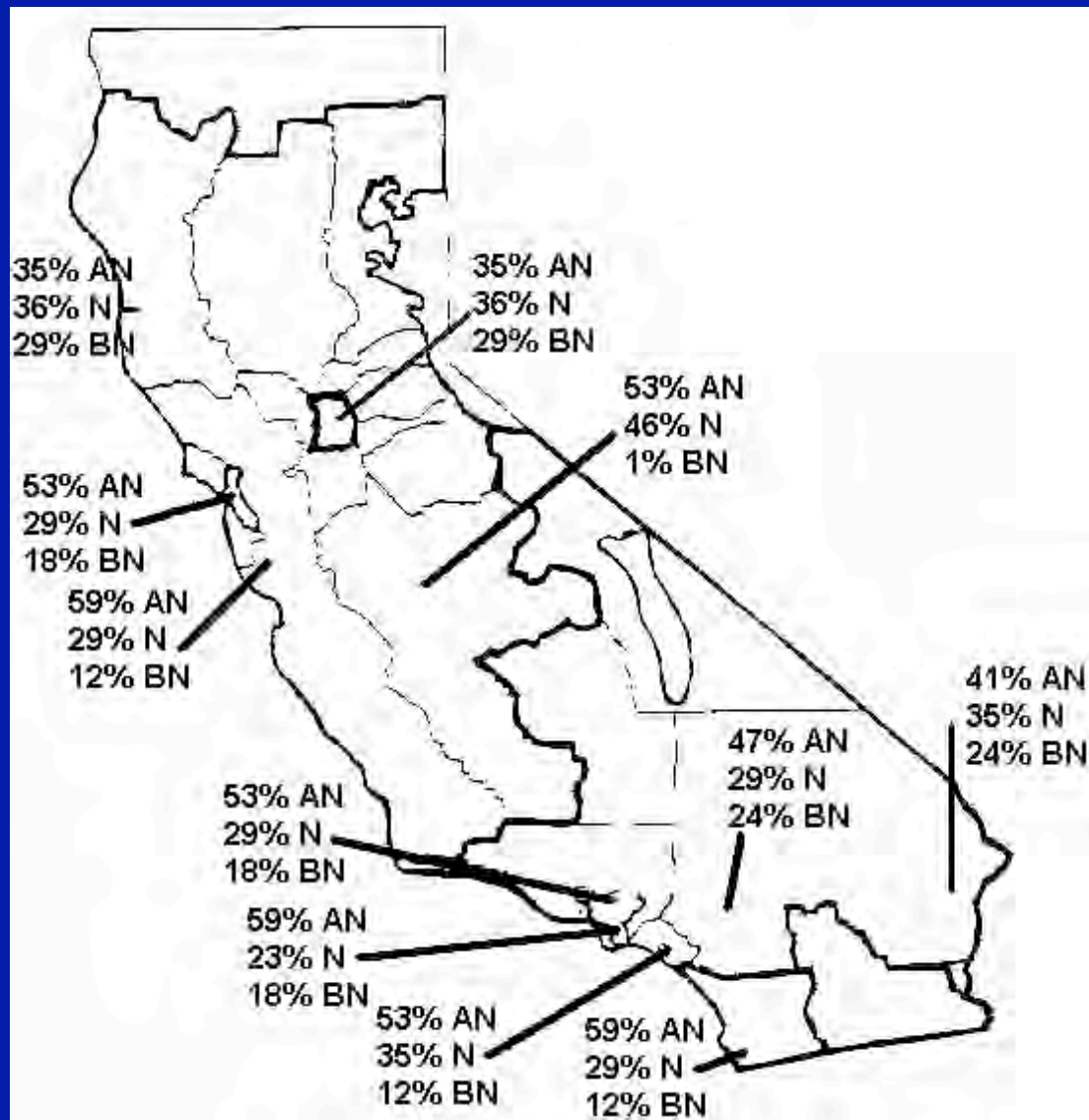
		< 331	<b>Jun-Jul-Aug CDD</b>	> 414
		Below Norm	Norm	Above Norm
<b>PDO</b>	Below Norm	53%**	35	12***
(Mar-Apr-May)	Norm	35	36	29
	Above Norm	12***	29	59***

$\alpha = 0.01 \Rightarrow ***, 0.05 \Rightarrow **, 0.10 \Rightarrow *$

Eric Alfaro



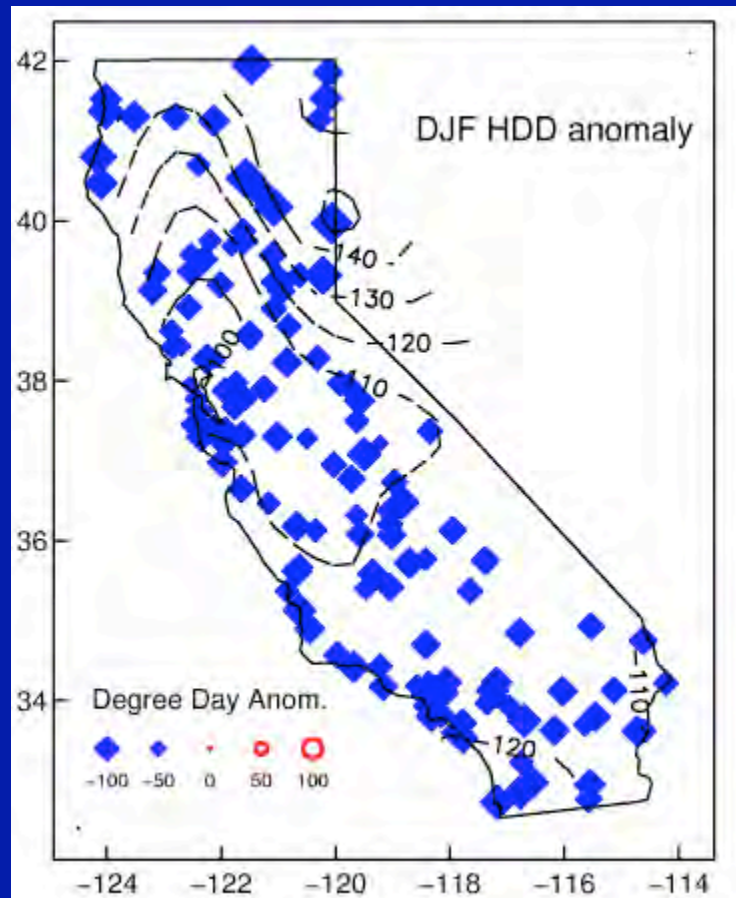
# Summer CDD when PDO above normal in spring



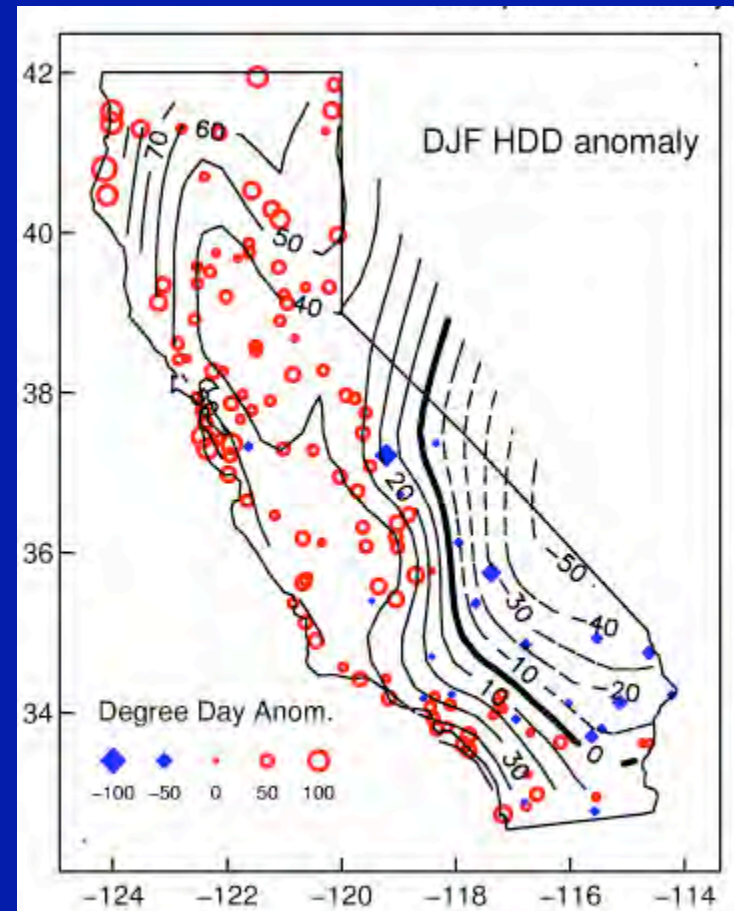


## Example 2: Winter natural gas use

Positive PDO



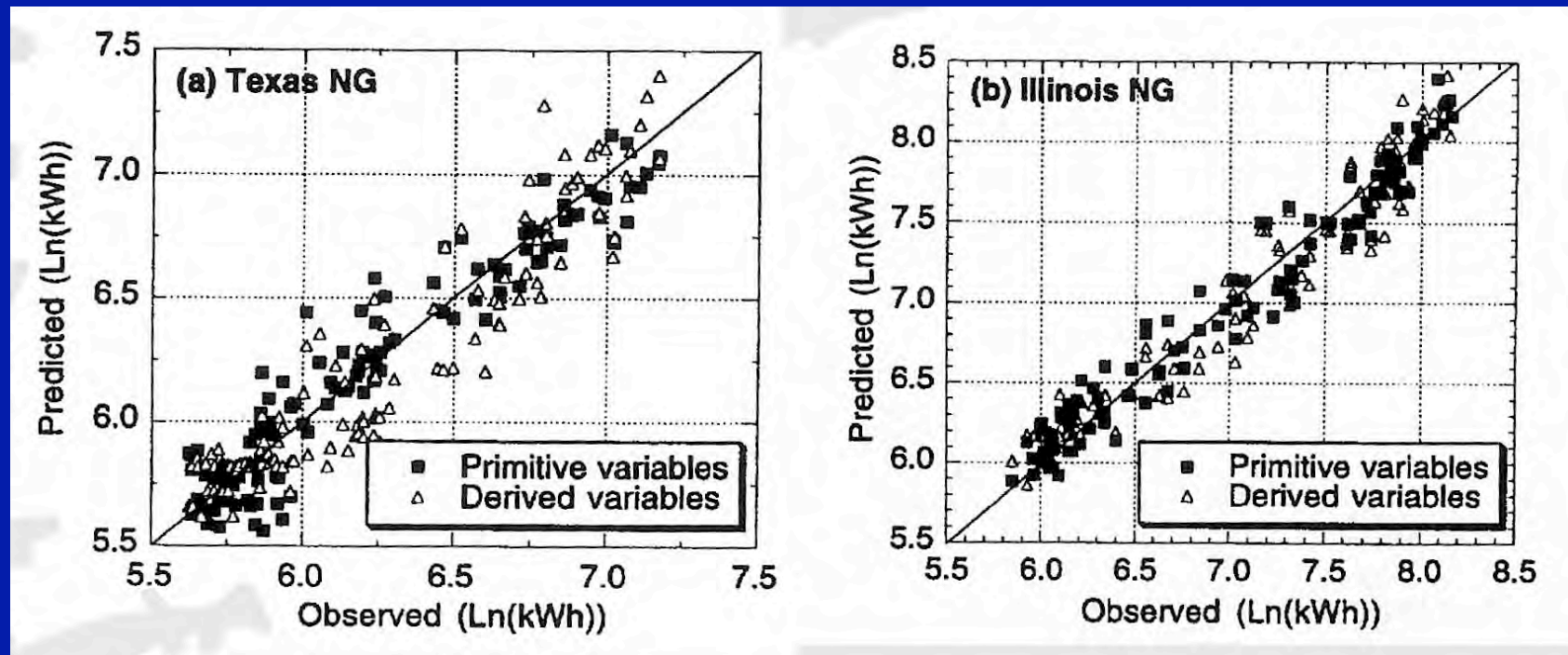
Negative PDO



Difference is about 150 HDD, or 5% of total HDD



# Convert to natural gas use...



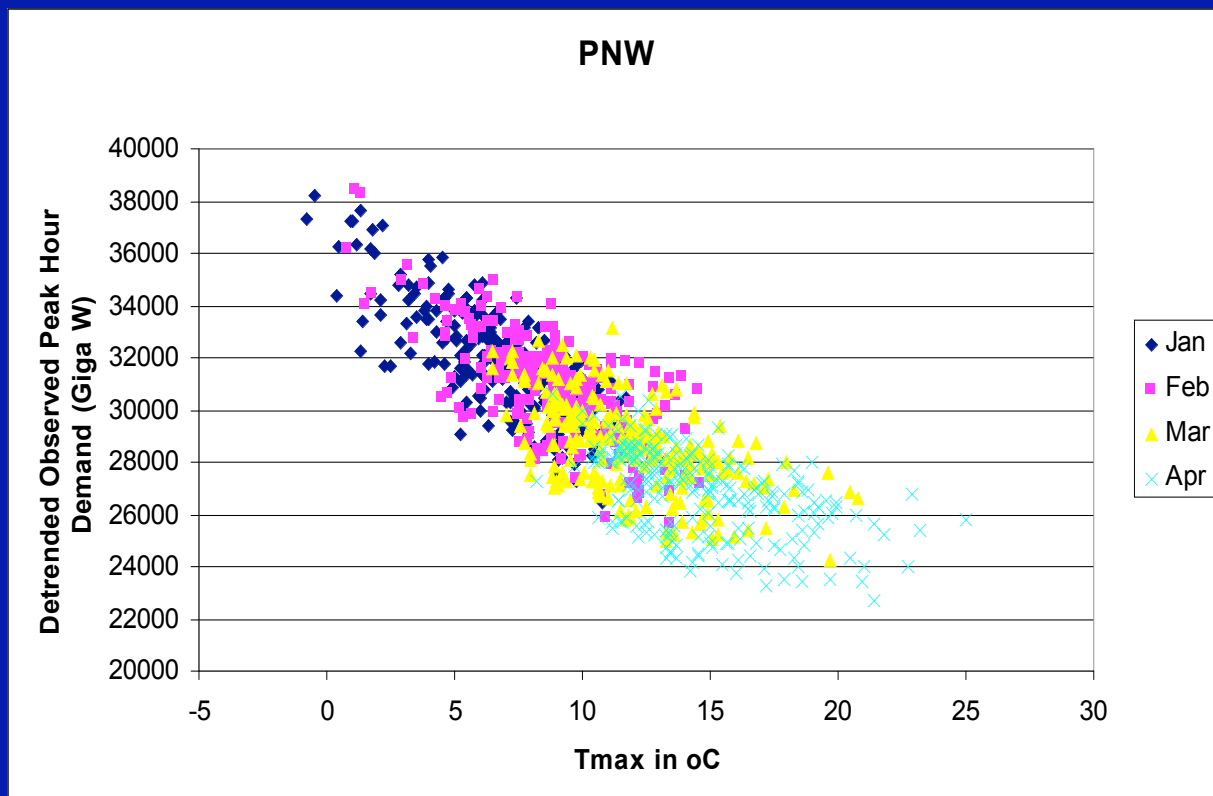
Sailor and Munoz, *Energy*, 1997



# Convert to natural gas use...



$$240 \text{ kWh/person/year} * 35.6 \times 10^6 \text{ people} * 3.28 \text{ ft}^3 \text{ gas/kWh} * 0.0078 \text{ \$/ft}^3 \\ = \$220 \text{ M for California}$$



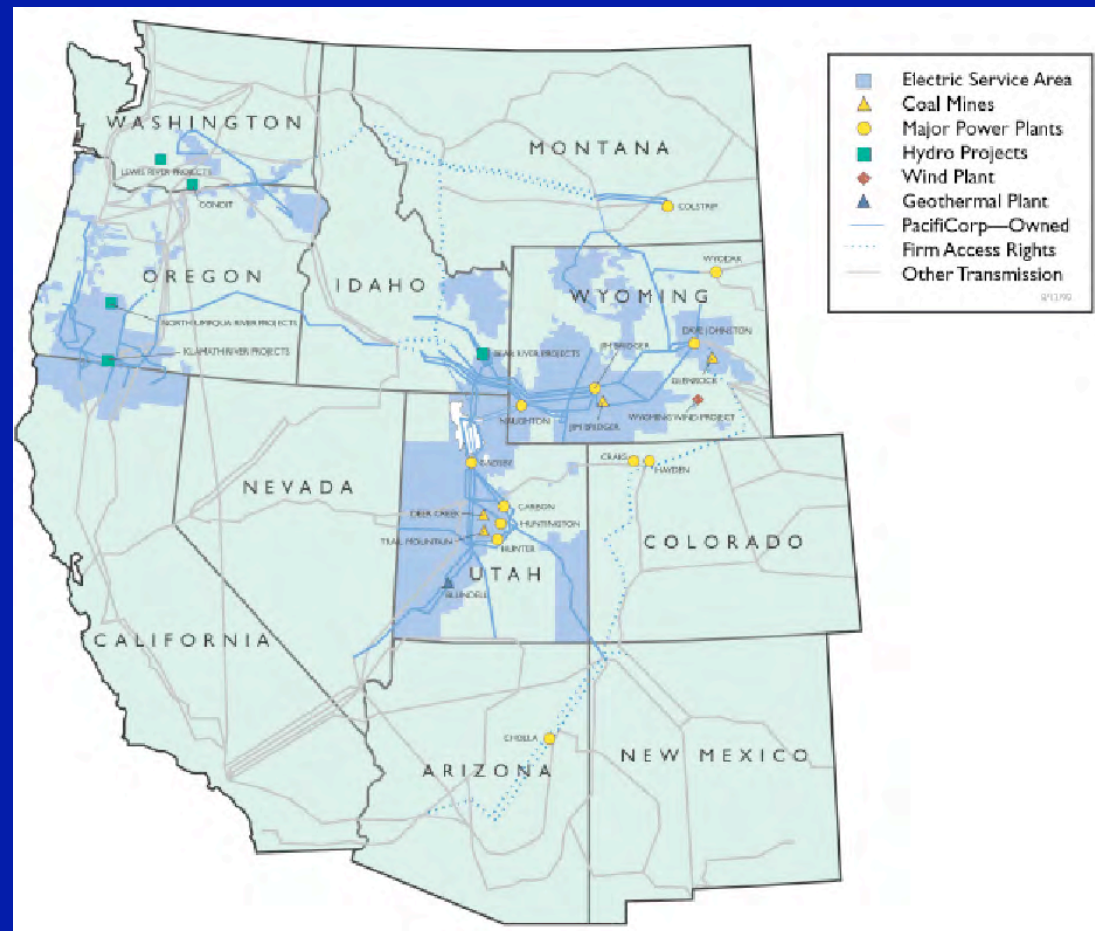
Nathalie  
Voisin et al.,  
2005



# Example 3: Western pump loads

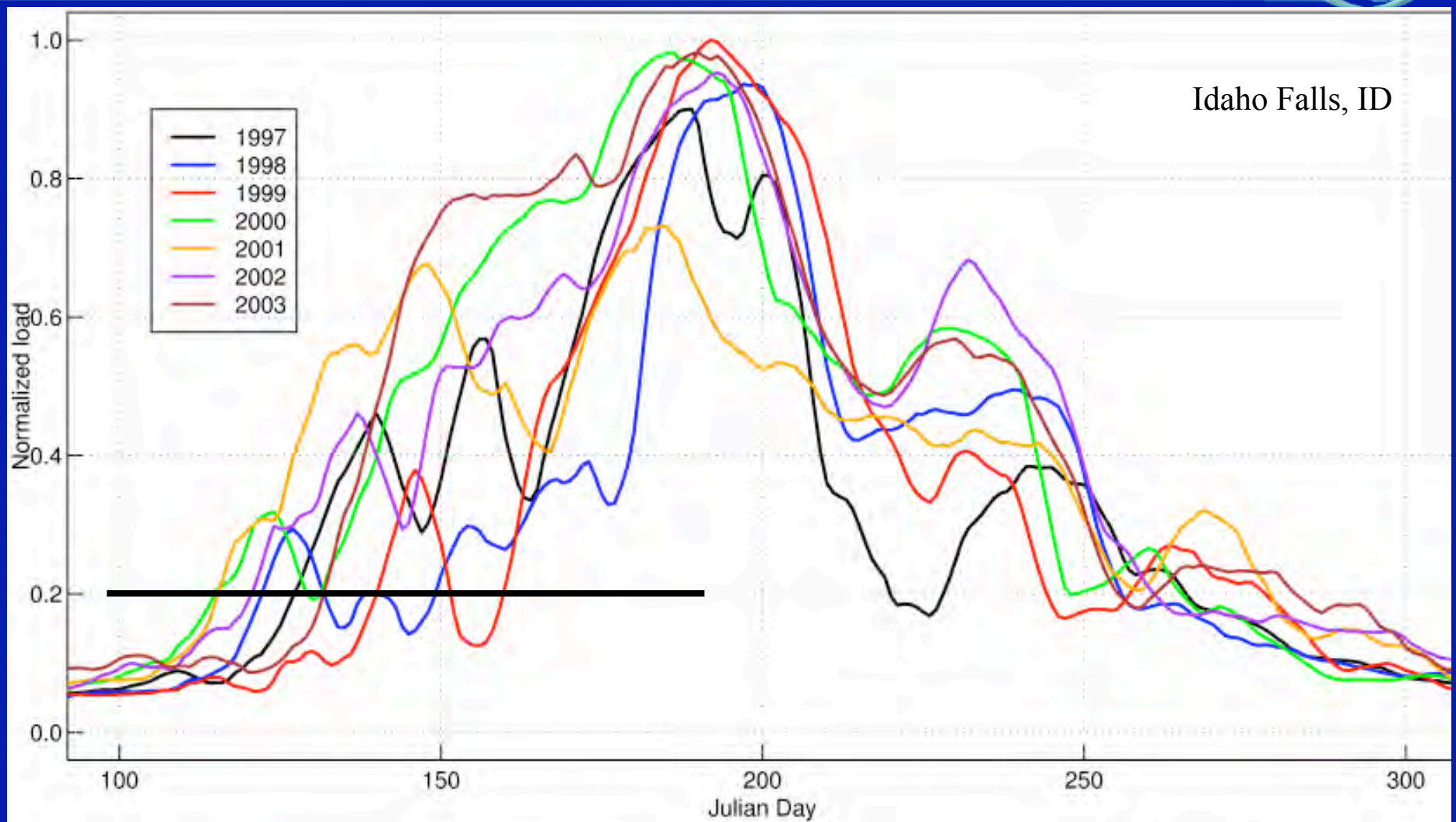


- Electricity use in Pacific Northwest strongly driven by irrigation pumps
- When will the pumps start?
- What will total seasonal use be?



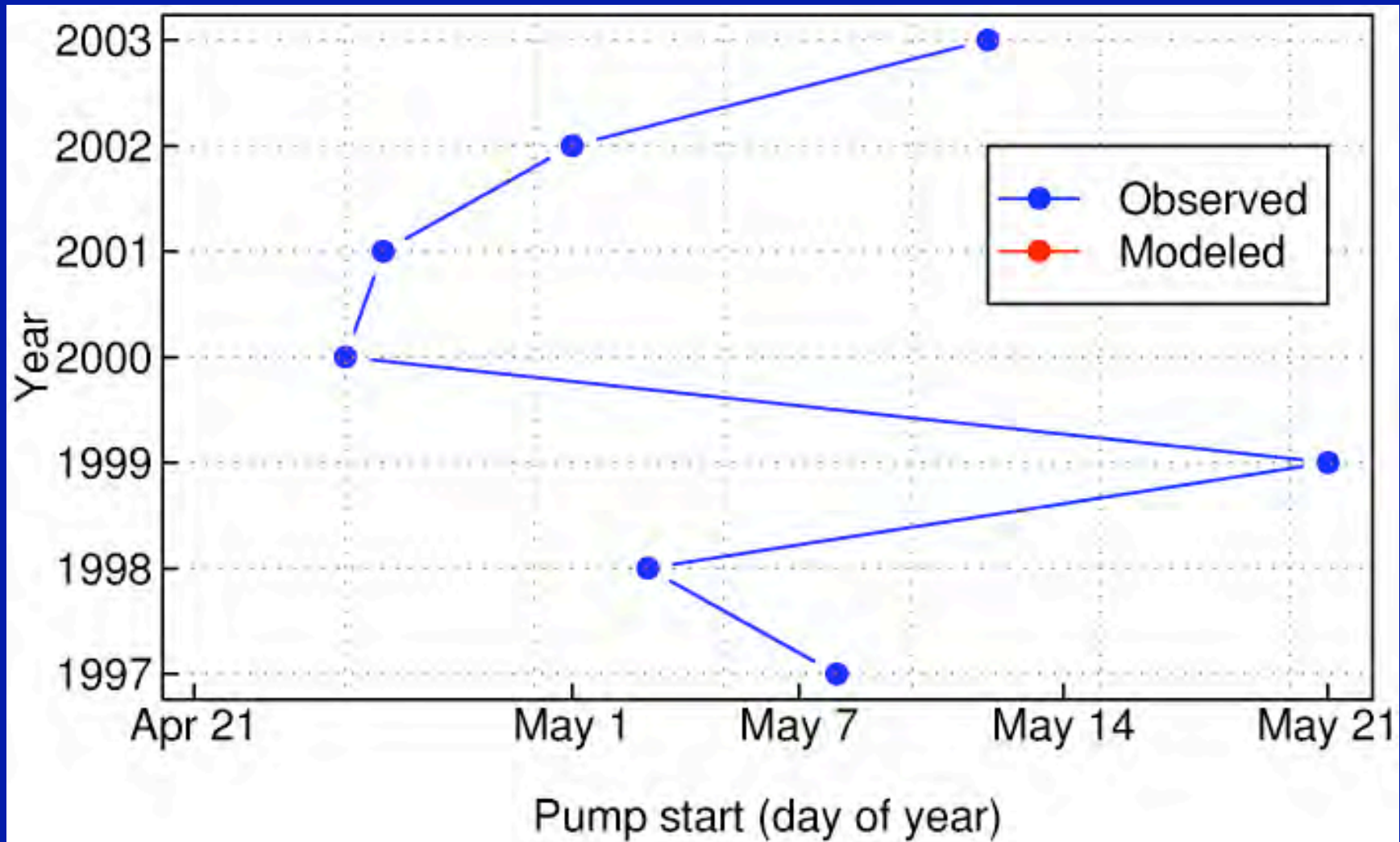


# Irrigation pump start date



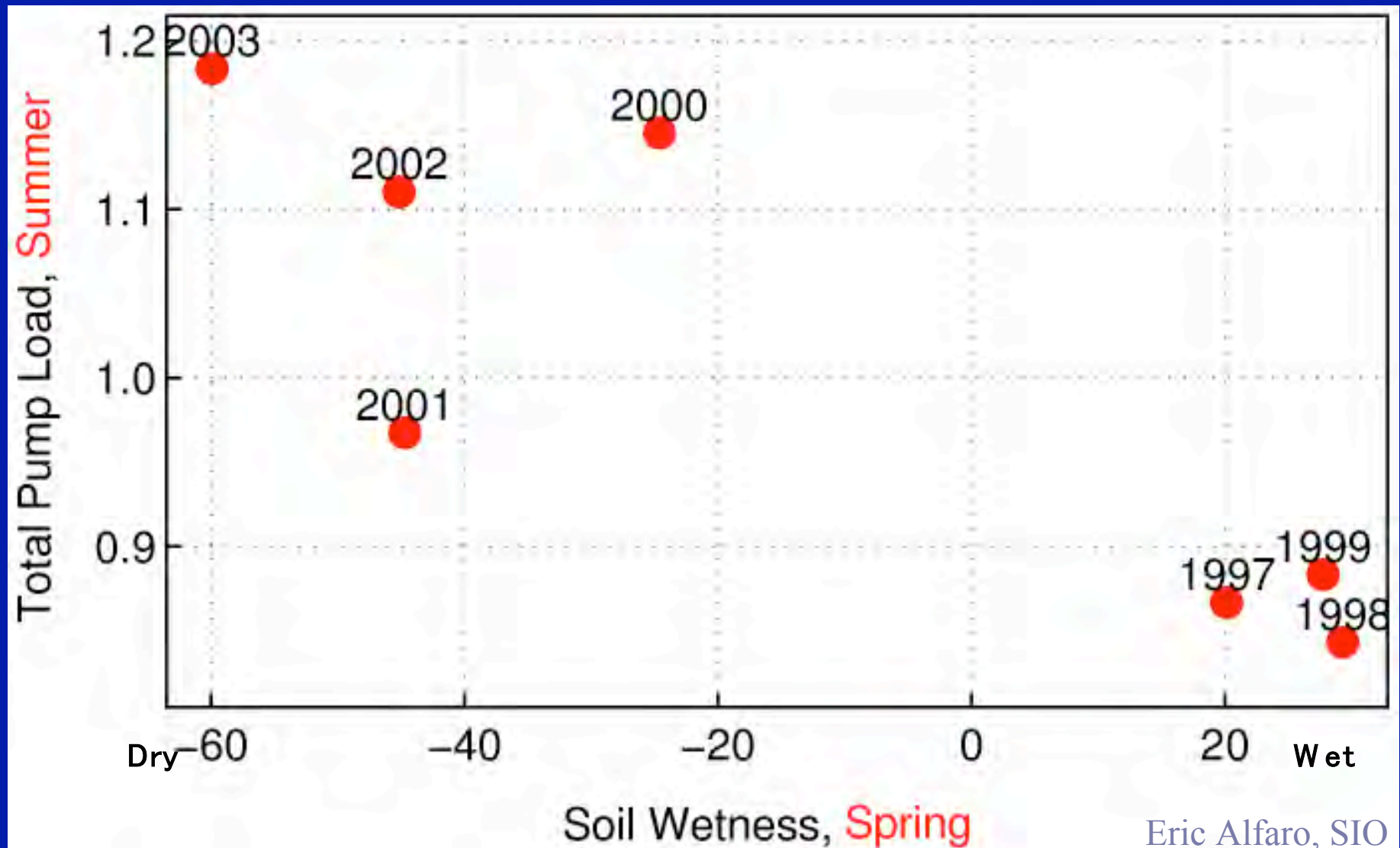


# Pump start date



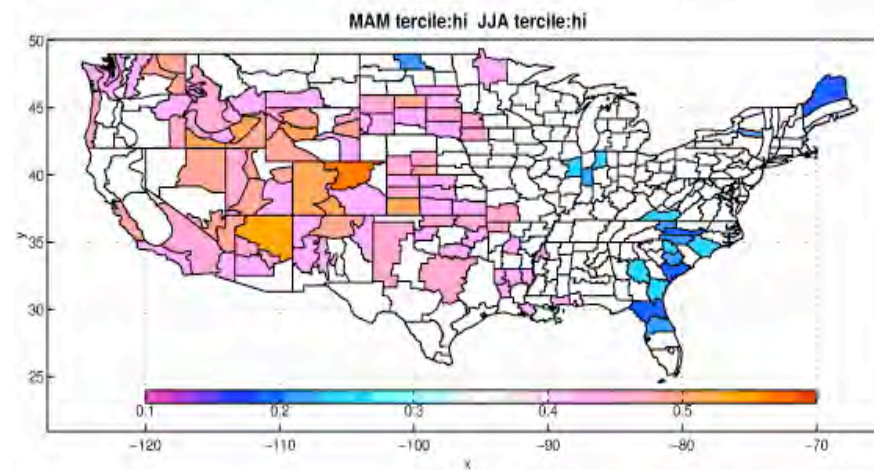
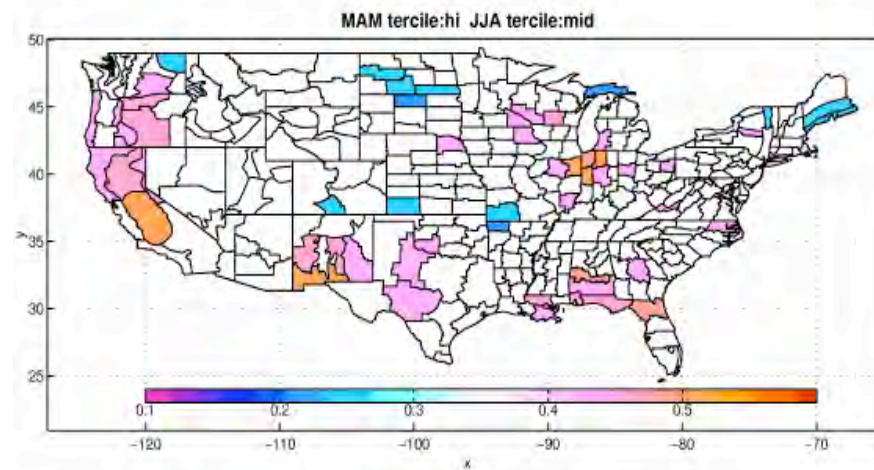
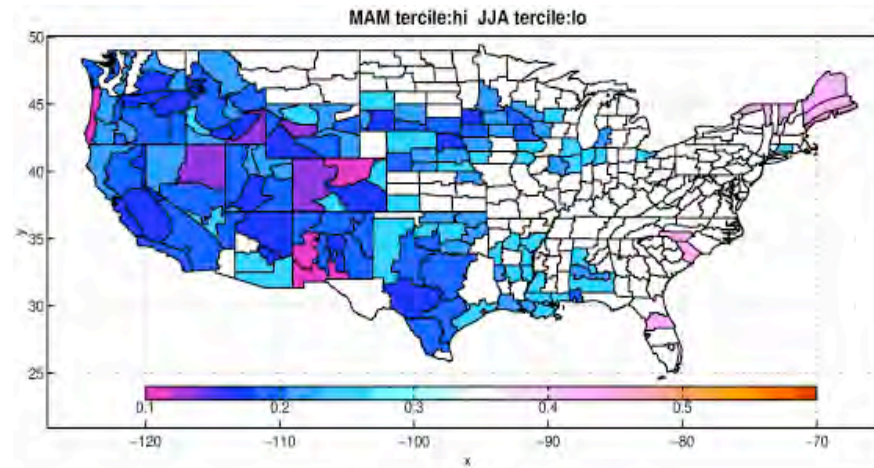


# Total load affected by soil moisture



Eric Alfaro, SIO





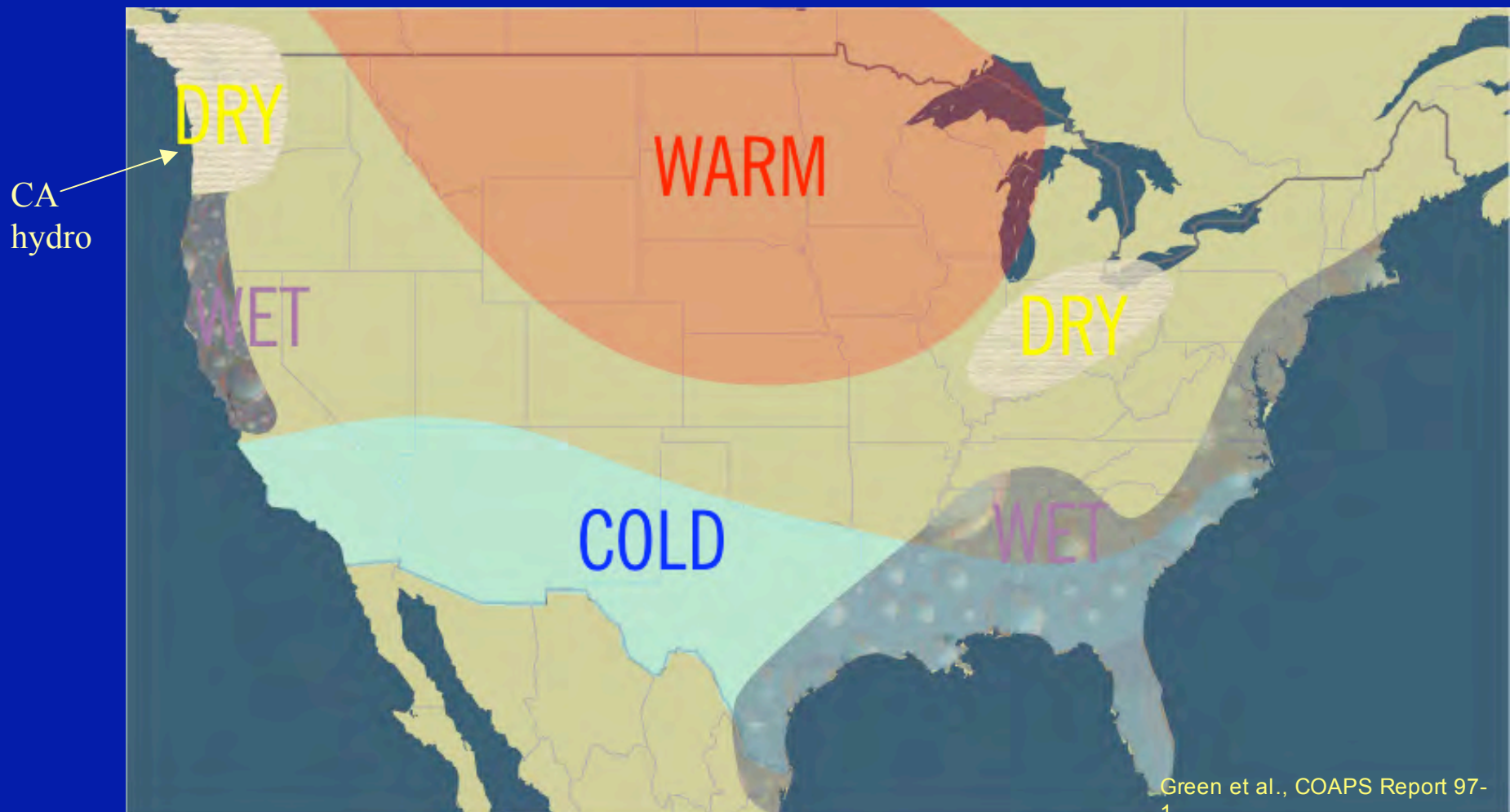
Predicting summer  
temperature based  
on spring  
temperature



# Example 4: Hydropower



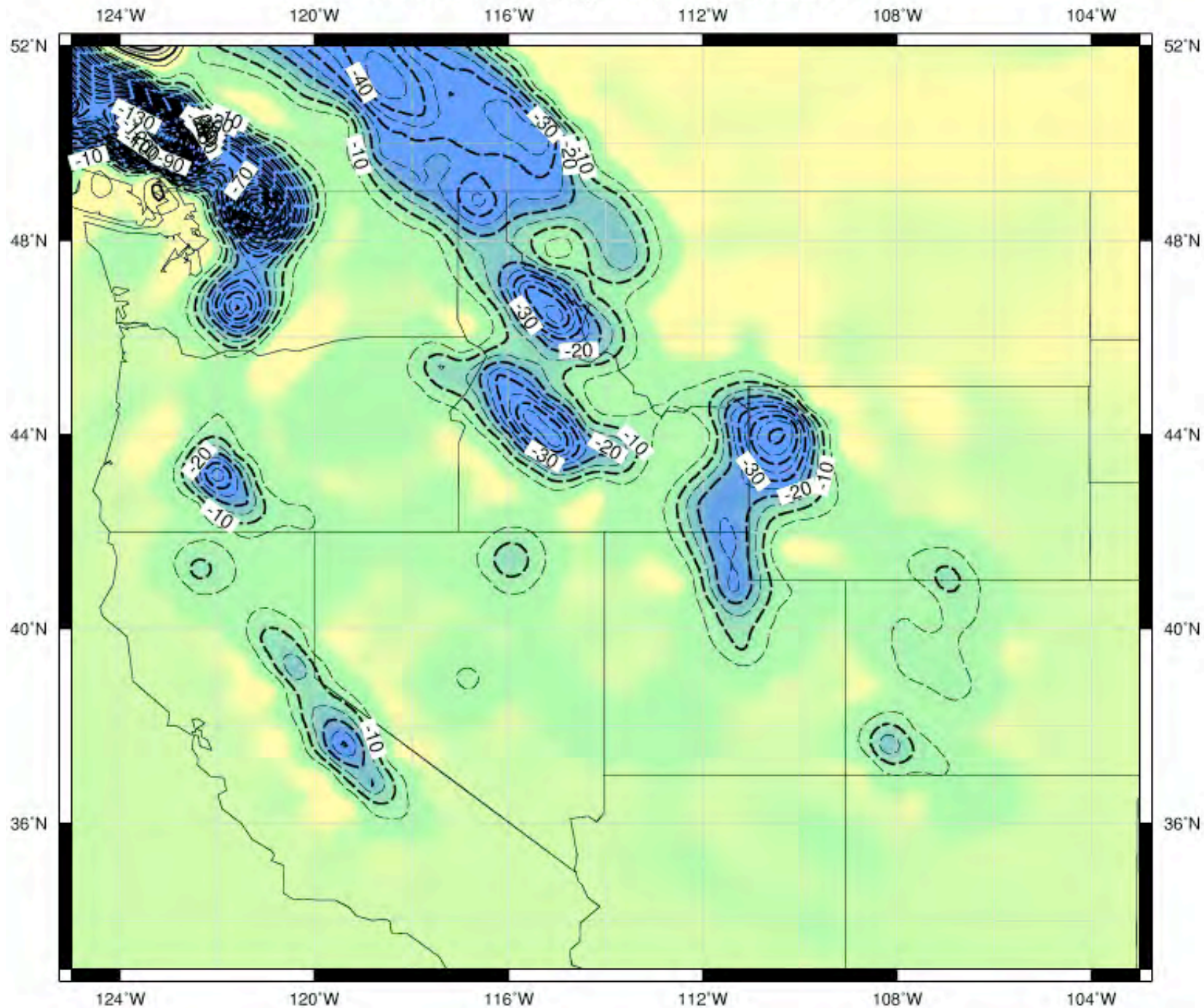
Typical effects of El Nino:



Green et al., COAPS Report 97-



# Snow LWE (mm), 2050 minus 2000



Leung et al.,  
Climatic Change,  
2004



# Conclusions

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1. Climate change might manifest through seasonal modes
2. Adaptation to climate change might use seasonal forecasts
3. Pacific Decadal Oscillation correlated with:
  - Summer peak electricity usage
  - Winter natural gas use
4. Spring soil moisture affects summer temperatures and irrigation pump loads
5. Hydropower influenced by El Nino, and changing snowpack in the future world





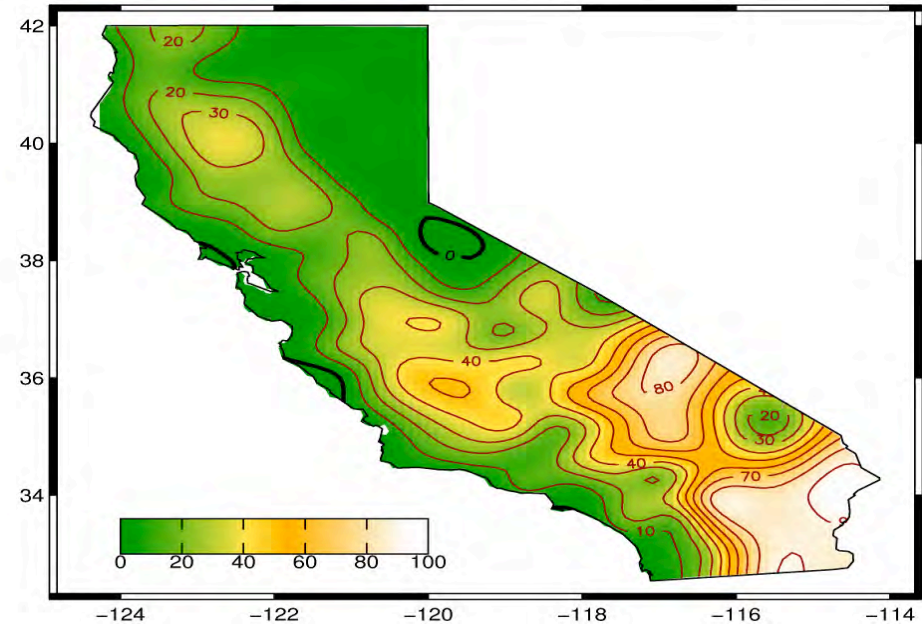


# Extreme events

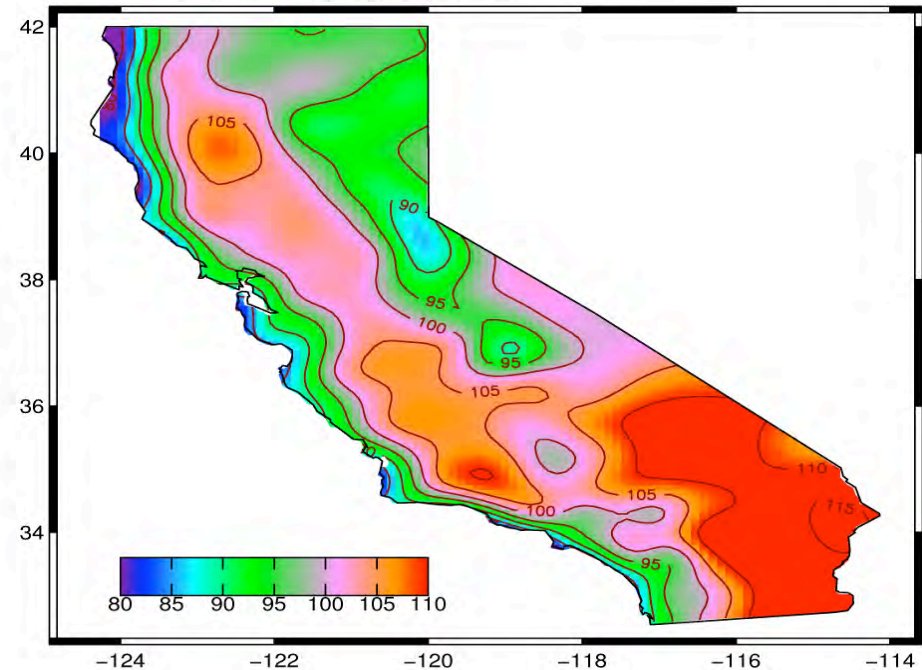
Same *temperature*  
threshold (e.g. 95 °F) =>

Same *percentile*  
threshold (e.g. 95th) =>

Prob. in % for  $T_{\max} \geq 95^{\circ}\text{F}$  in 3 or more cons. days



$T_{\max} - T_{95} (^{\circ}\text{F})$ , JJA, 1950-2001

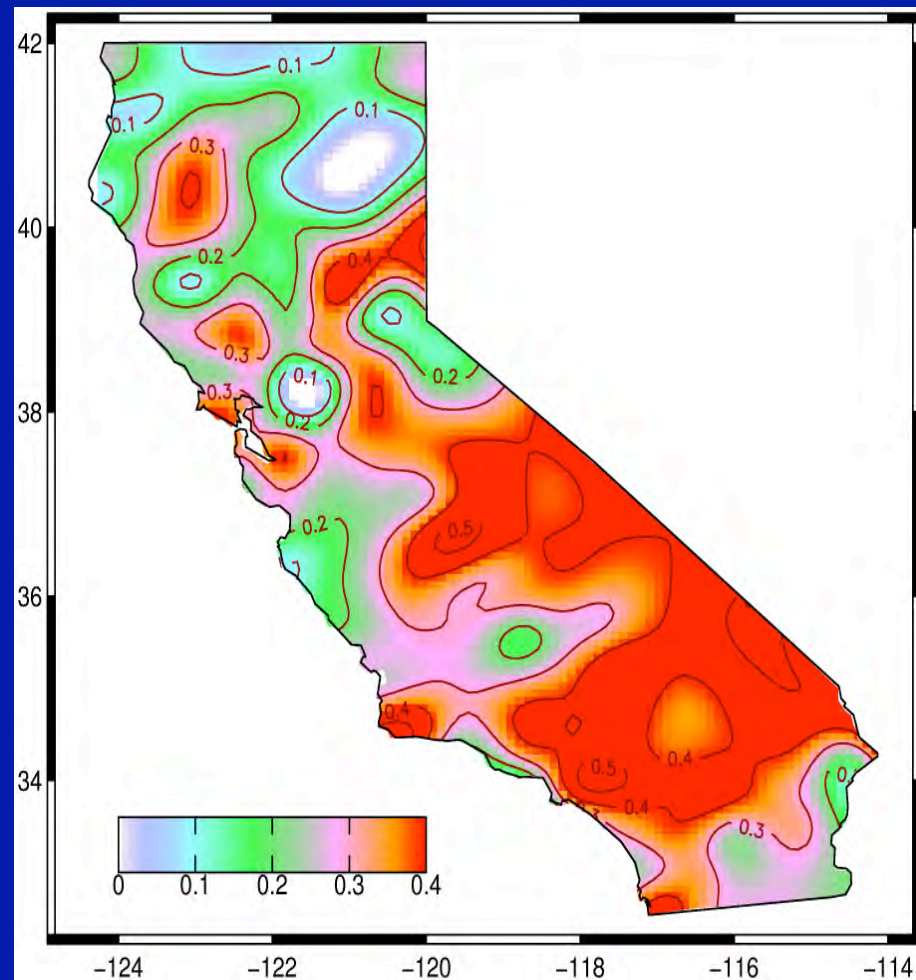




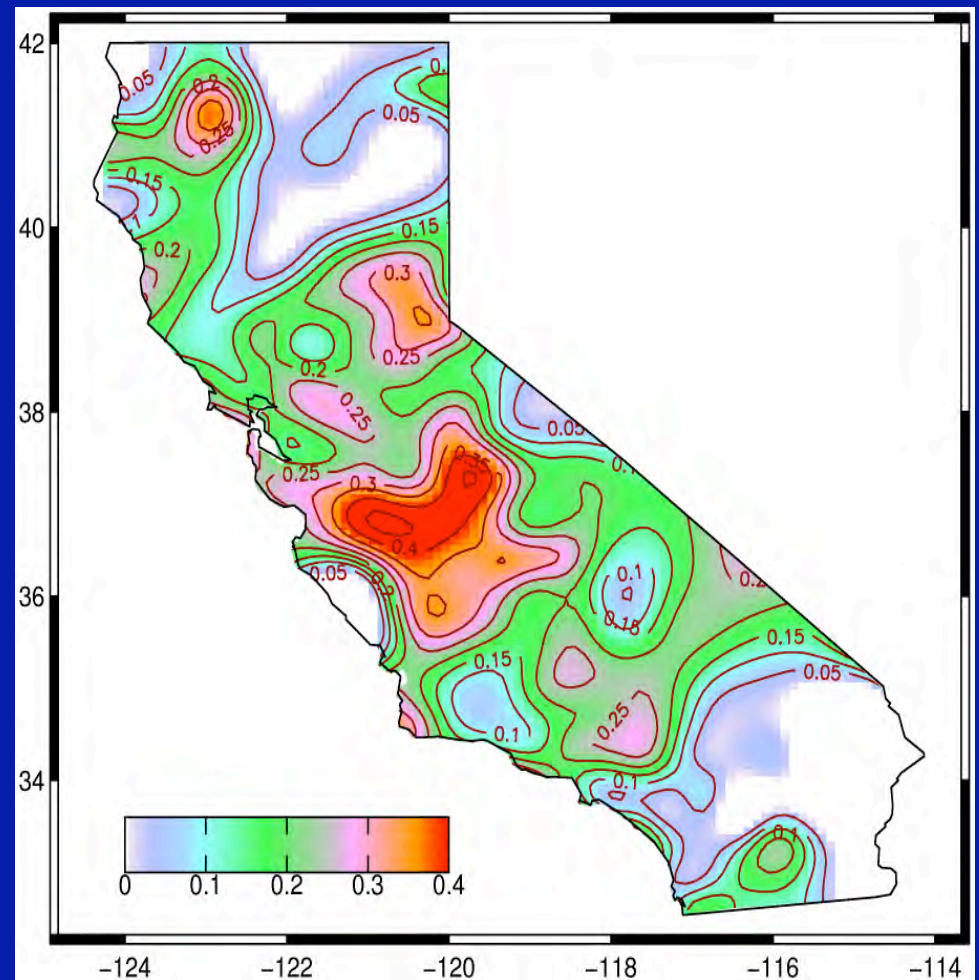
# Spring SST predicting summer temperatures



CDD



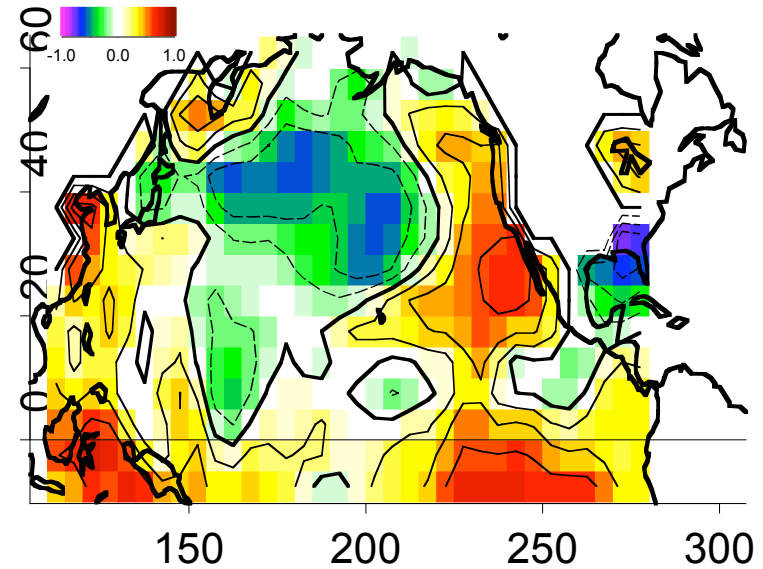
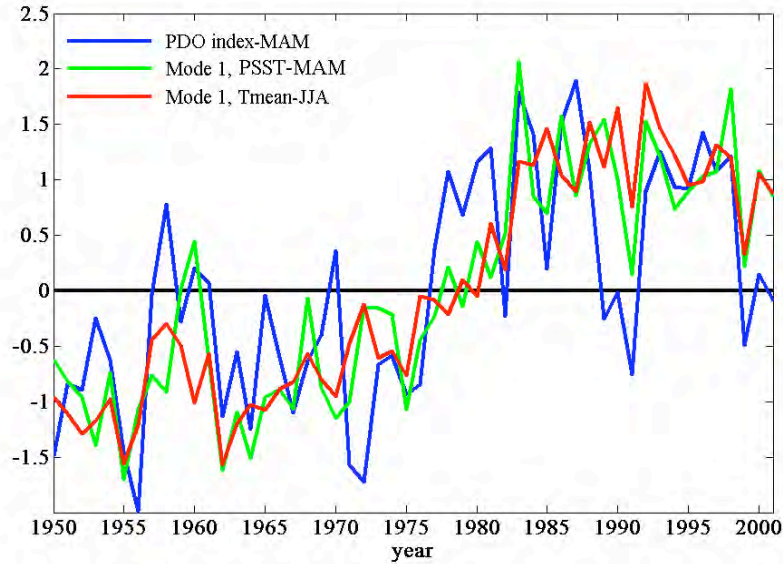
Tmax-95<sup>th</sup> percentile



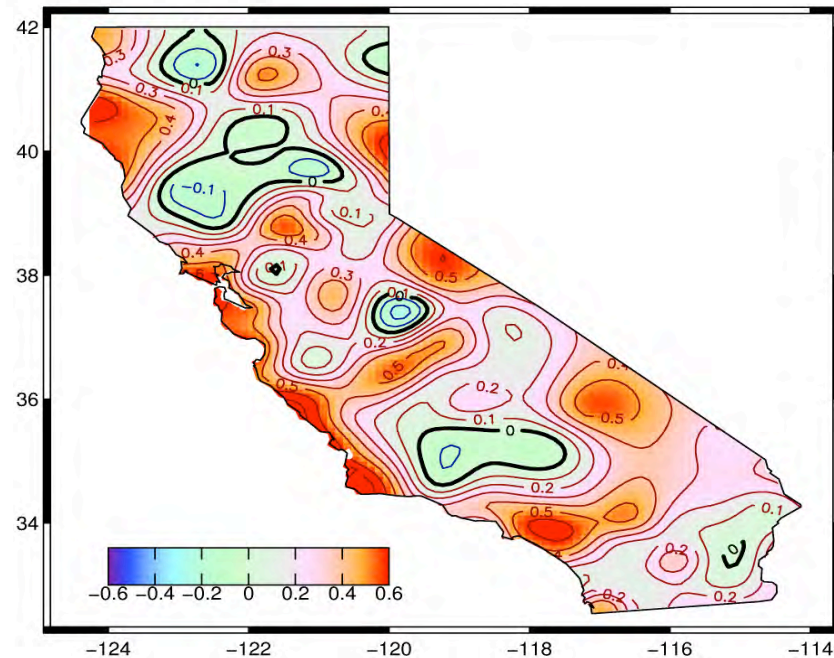


# Relationship PDO => California Summertime Temperatures

Correlations, Mode 1-PSST, MAM



Correlations, Mode 1-Tmean, JJA =>

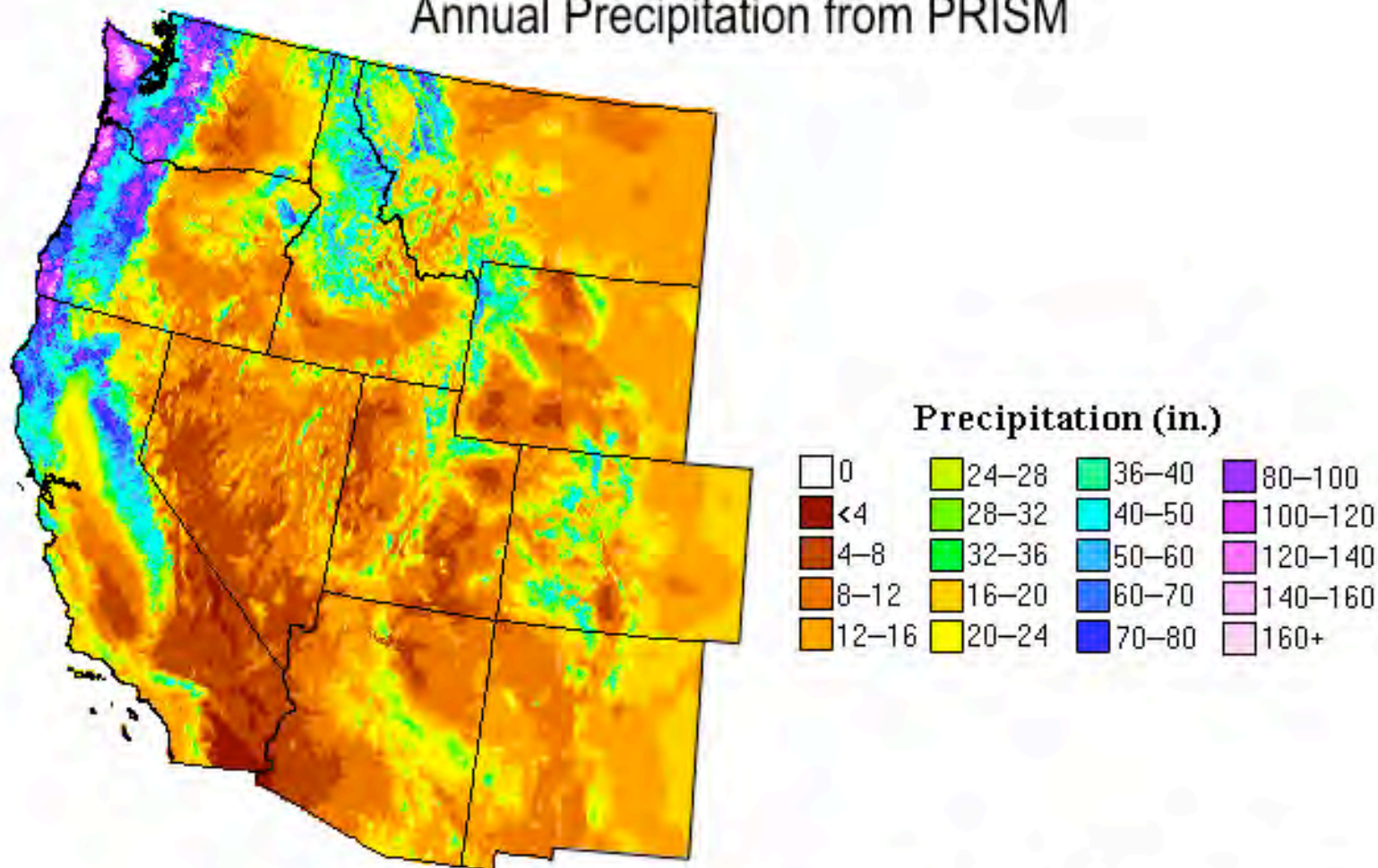




# Step 1: Develop climate forcing fields



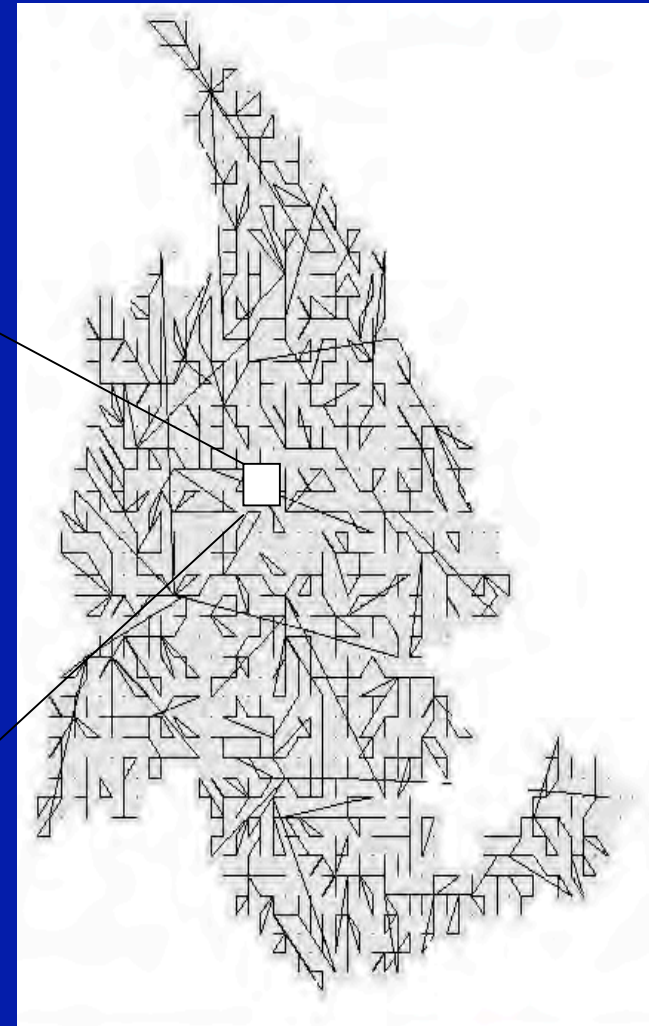
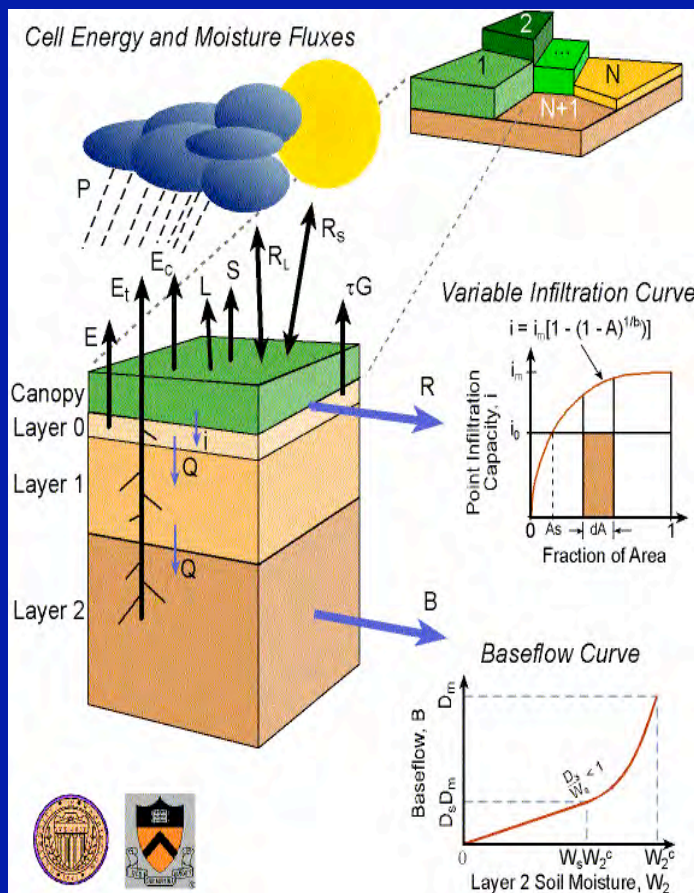
Annual Precipitation from PRISM



Spatial Climate Analysis Service, Oregon State Univ.



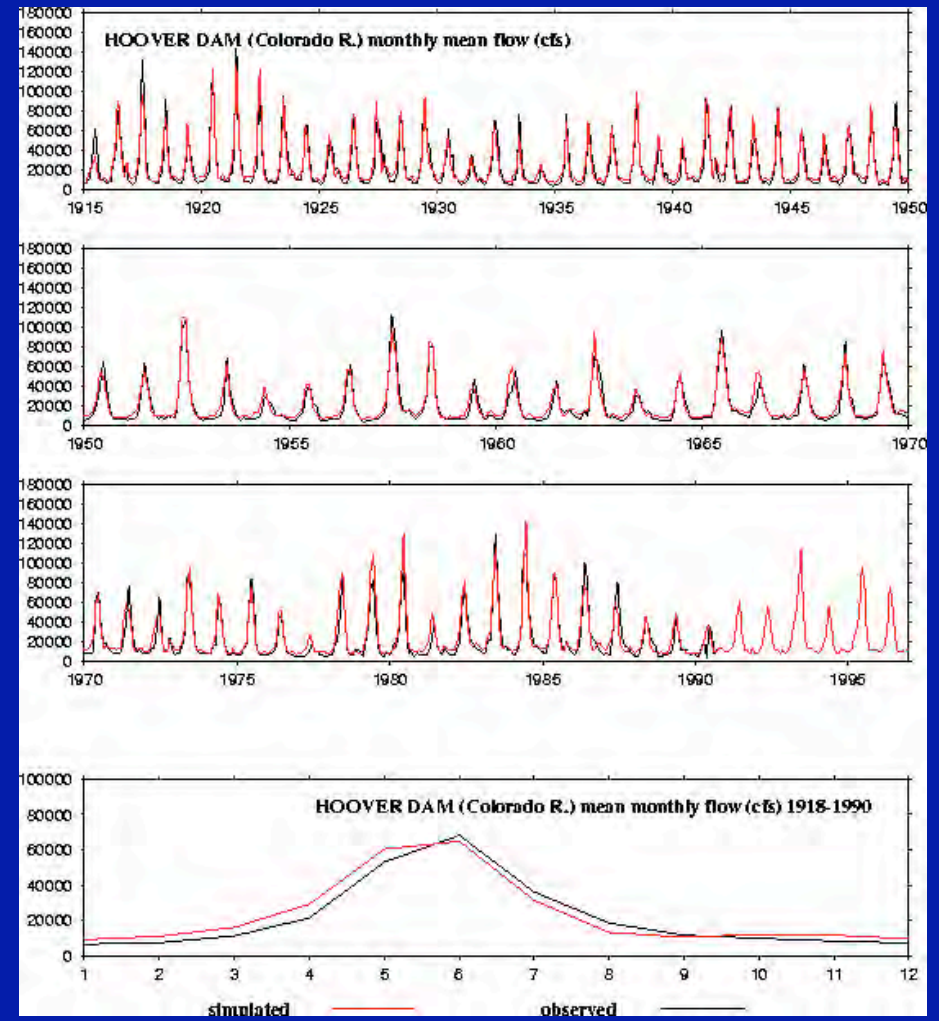
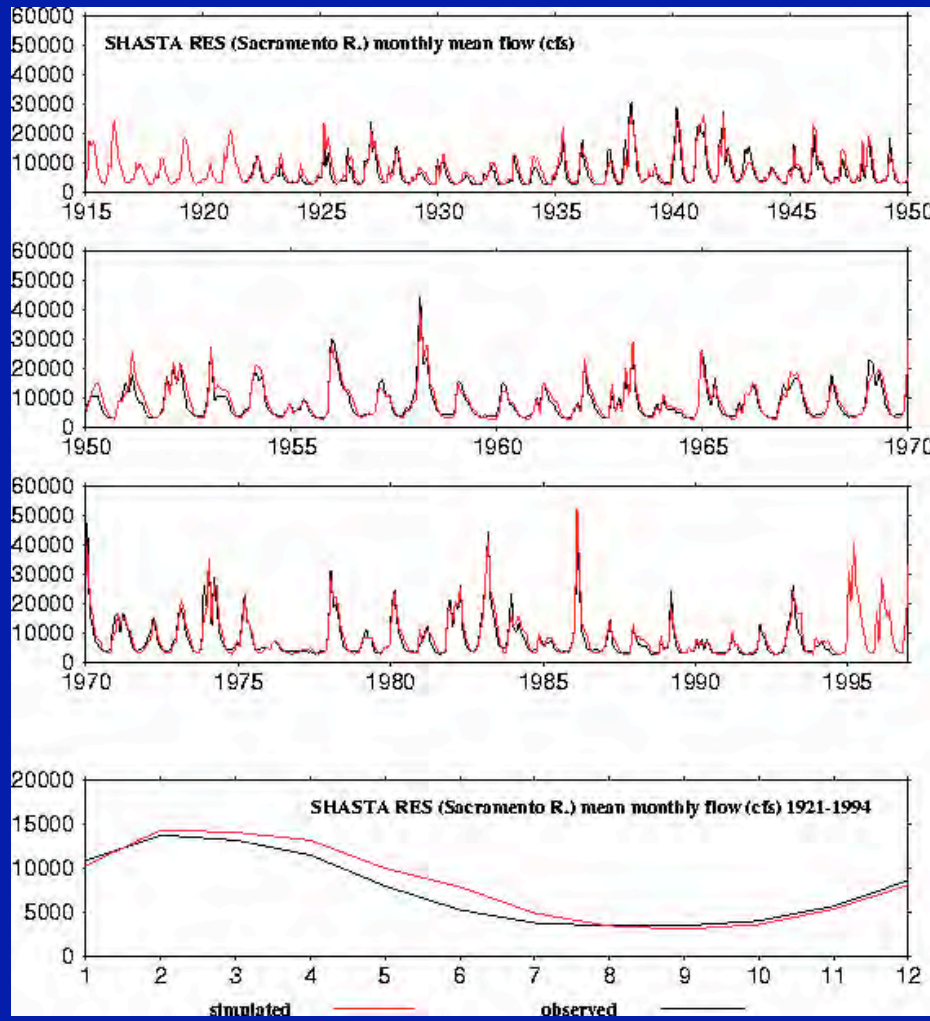
# Step 2: Apply to soil/streamflow model



Nathalie Voisin et al., Univ. Washington, 2004



# Step 3. Verify streamflow





## Step 4. Apply to reservoir model

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- ColSim (Columbia Simulation) for the Pacific Northwest
- CVmod (Central Valley model) for Sacramento-San Joaquin basin
- Use realistic operating rules:
  - Energy content curves (ECC) for allocating hydropower
  - US Army Corp of Engineers rule curves for flood prevention
  - Flow for fish habitat under Biological Opinion Operating Plan
  - Agricultural withdrawal estimated from observations
  - Recreational use of Grand Coulee Dam reservoir



# Major components of CVmod



Lake Shasta	Flood control, navigation, fish conservation	USBR	USBR: Bureau of Reclamation
Lake Trinity	Water supply, hydropower, fish conservation	USBR	DWR: CA Dept Water Resources
Whiskeytown Reservoir	Flood control, hydropower	USBR	EBMUD: East Bay Municipal District
Lake Oroville	Flood control, water supply, hydropower, water quality, environmental conservation	DWR	MC: Merced County
Folsom Lake	Flood control, water supply, hydropower	USBR	TID: Turlock Irrigation District
Pardee/Camanche Resv.	Flood control, water supply	EBMUD	COE: US Army Corp of Engineers
New Hogan Reservoir	Flood control, water supply	COE	
New Melones Reservoir	Flood control, water supply, water quality, hydropower	USBR	
New Don Pedro Res./Lake McClure	Flood control, water supply	TMID, MC	
Millerton/Eastman/Hensley		USBR, COE	Van Rheenen et al., Climatic Change, 2004
Sacramento-San Joaquin Delta	Water supply, recreation	USBR, DWR	
San Luis Reservoir	Water supply, water quality	USBR, DWR	



# Hydropower summary

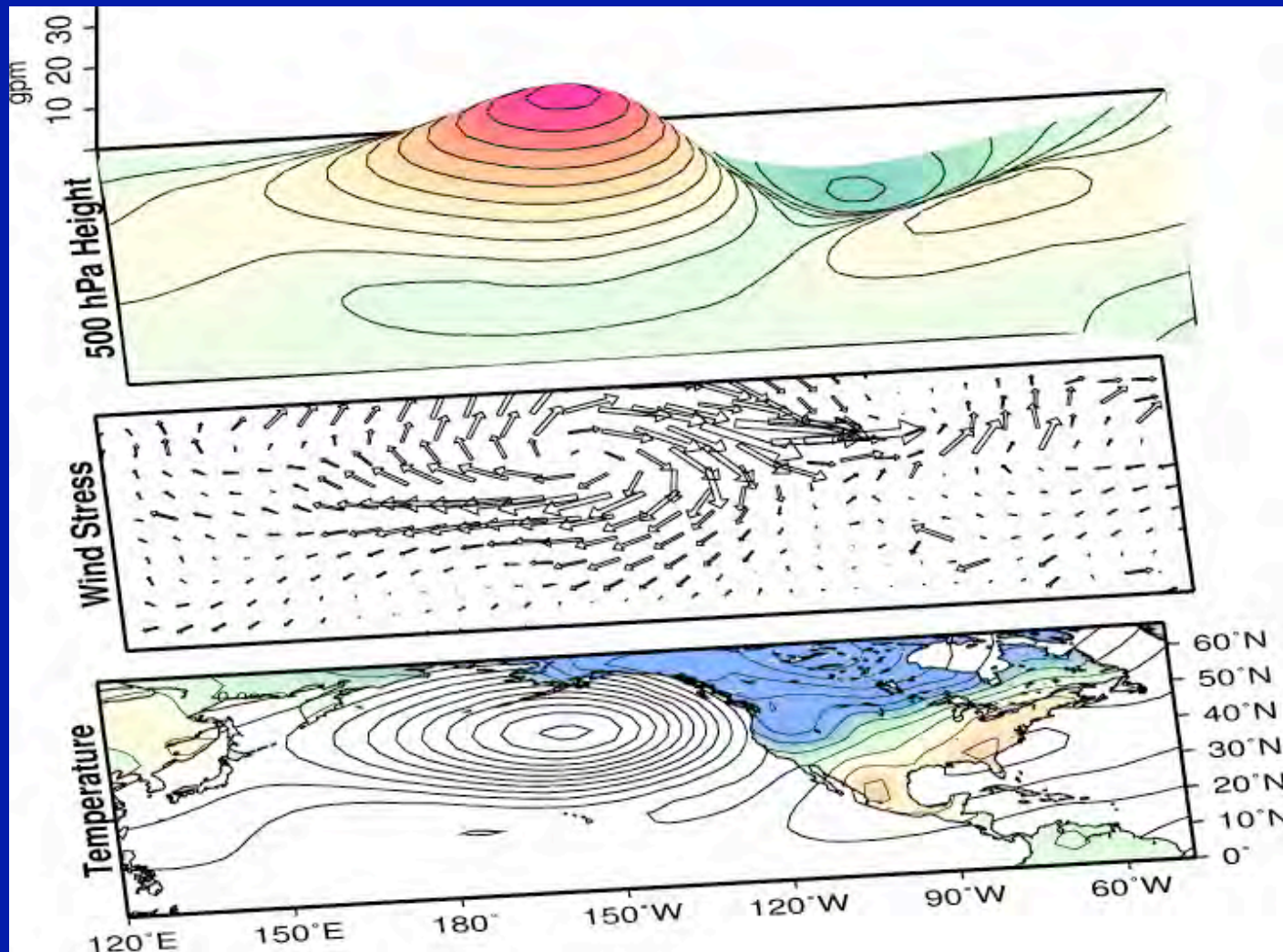
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- Strong climate-related year to year variability in CA hydropower
- Working on forecasting that variability using same techniques that worked for summer temperatures
- Possible benefits of such forecasts include better water/hydropower management and reduced costs



# Why the NPO matters



Higher than  
usual pressure  
associated with  
the NPO...

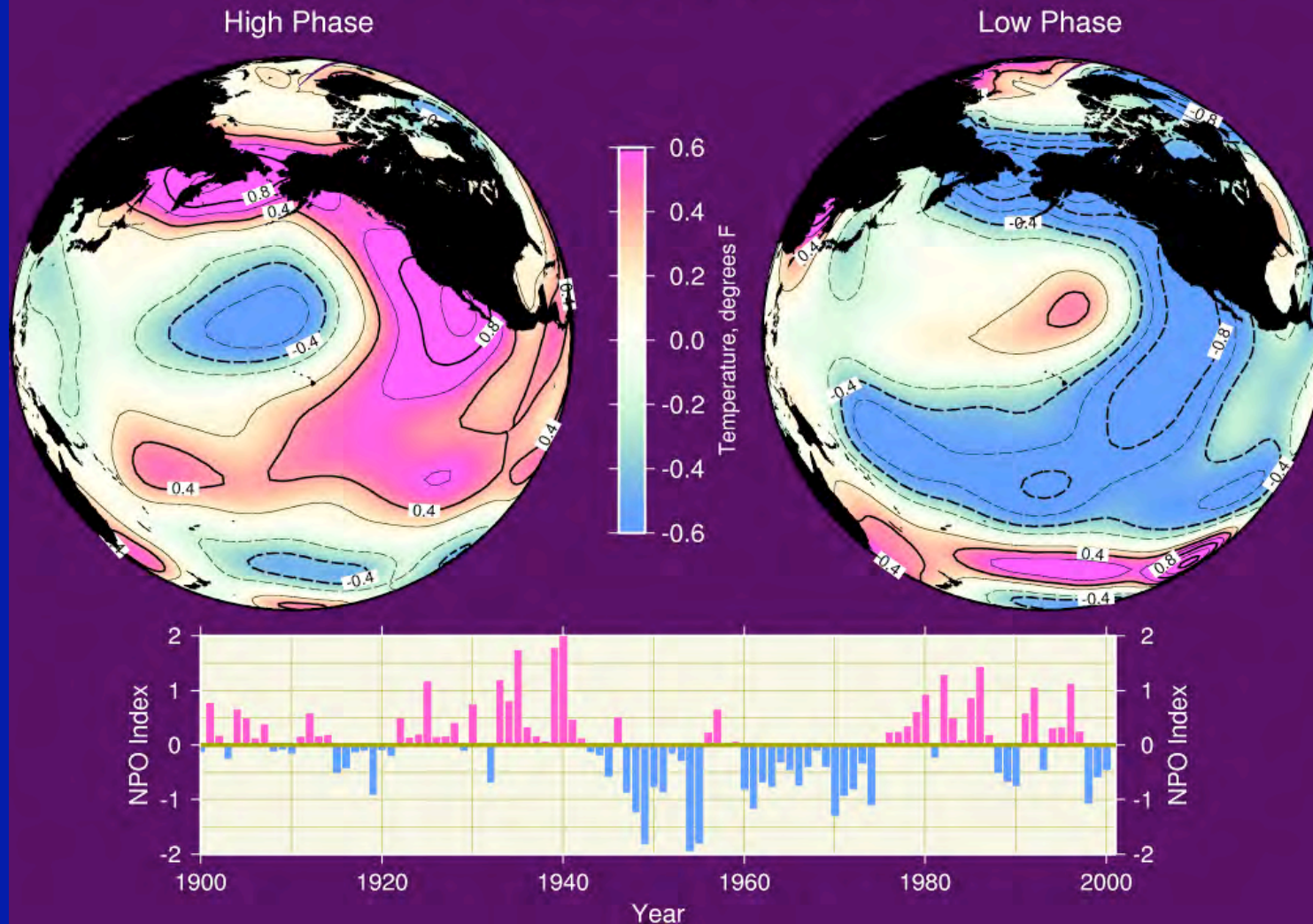
generates  
anomalous  
winds from the  
north west...

...which bring  
more cold,  
arctic air into  
the western  
U.S. during  
winter



# 4. Pacific Sea Surface Temperatures

North Pacific Oscillation Sea Surface Temperatures  
(Departure from normal)

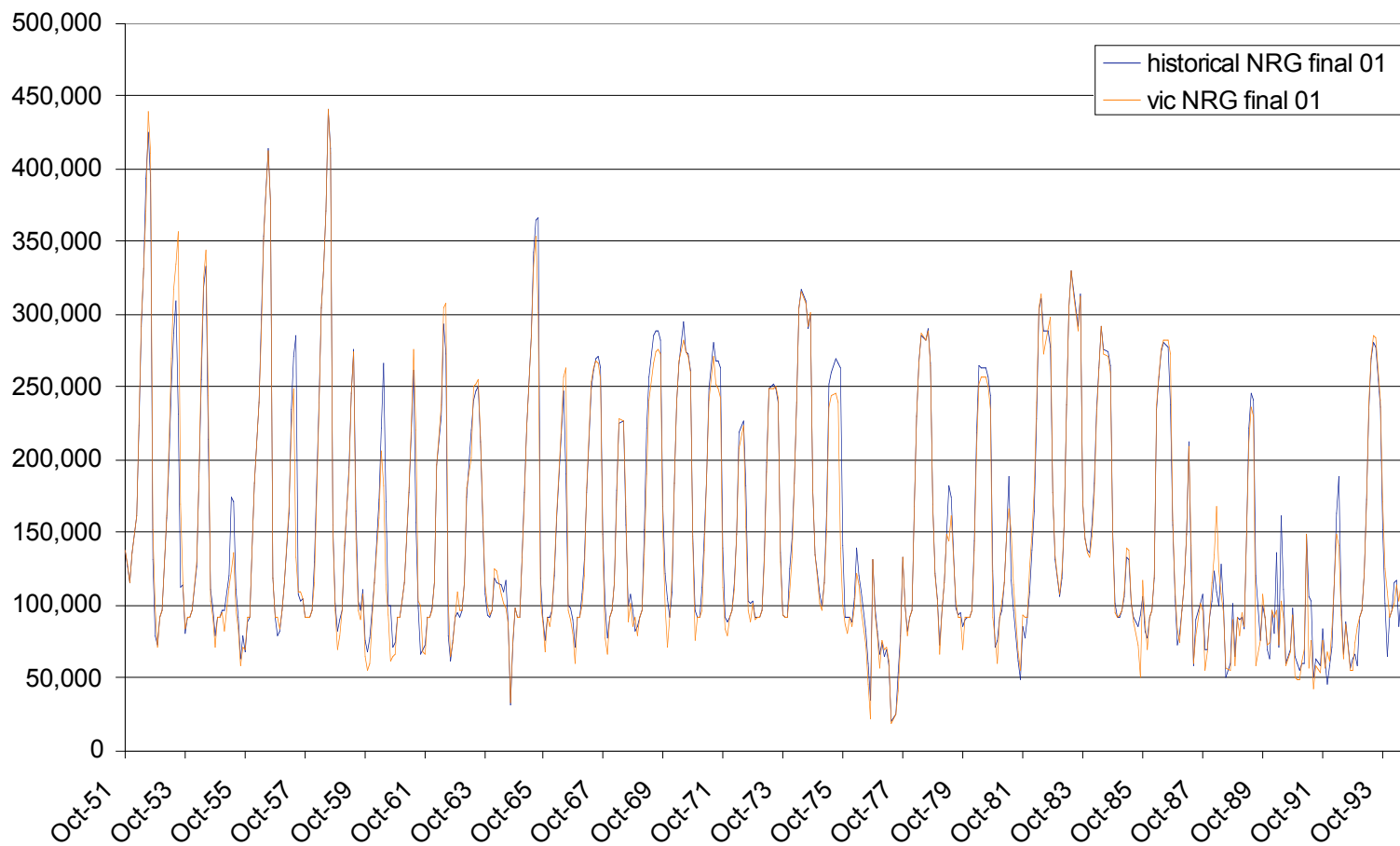




# Hydropower production at Shasta dam



Power Generation (megaW - Hr/month) at Shasta (Sacramento R.)



N. Voisin et  
al., Univ.  
Wash., 2004



